

#### NOTICE OF SPECIAL MEETING

To the Directors of the Beaumont-Cherry Valley Water District:

Notice is hereby given that a Special Meeting of the Board of Directors is to be held Wednesday, August 22<sup>nd</sup>, 2012 at 7:00 p.m. 2012 at the Beaumont-Cherry Valley Water District's Administrative Offices located at 560 Magnolia Avenue, Beaumont, California 92223.

The agenda and complete packet for said meeting are attached.

Dated: August 20th, 2012

Dr. Blair Ball, Board President

Beaumont-Cherry Valley Water District



#### BEAUMONT CHERRY VALLEY WATER DISTRICT AGENDA

#### BOARD OF DIRECTORS WORKSHOP MEETING 560 Magnolia Avenue, Beaumont, CA 92223 Wednesday, August 22, 2012 7:00 p.m.

Call to Order, President Ball

Pledge of Allegiance, Director Woll

Invocation, Director Ross

**Roll Call** 

**Public Input** 

**PUBLIC COMMENT:** At this time, any person may address the Board of Directors on matters within its jurisdiction which is not on the agenda. However, any non-agenda matters that require action will be referred to Staff for a report and possible action at a subsequent meeting. To provide comments on specific agenda items, please complete a speaker's request form and provide the completed form to the Board Secretary prior to the board meeting. Please limit your comments to three minutes. Sharing or passing time to another speaker is not permitted.

#### 1. Budget Workshop

Consideration of the Mid-year Budget Revisions and Supporting Documents\*\*

#### 2. Adjournment

\*\* Information included in the agenda packet

**AVAILABILITY OF AGENDA MATERIALS** - Agenda exhibits and other writings that are disclosable public records distributed to all or a majority of the members of the Beaumont-Cherry Valley Water District Board of Directors in connection with a matter subject to discussion or consideration at an open meeting of the Board of Directors are available for public inspection in the District's office, at 560 Magnolia Avenue, Beaumont, California ("District Office") If such writings are distributed to members of the Board less than 72 hours prior to the meeting, they will be available from the District's Board Secretary of the District Office at the same time as they are distributed to Board Members, except that if such writings are distributed one hour prior to, or during the meeting, they can be made available from the District's Board Secretary in the Board Room of the District's Office.

**REVISIONS TO THE AGENDA** -In accordance with §54954.2(a) of the Government Code (Brown Act), revisions to this Agenda may be made up to 72 hours before the Board Meeting, if necessary, after mailings are completed. Interested persons wishing to receive a copy of the set Agenda may pick one up at the District's Main Office, located at 560 Magnolia Avenue, Beaumont, California, up to 72 hours prior to the Board Meeting.

**REQUIREMENTS RE: DISABLED ACCESS** - In accordance with §54954.2(a), requests for a disability related modification or accommodation, including auxiliary aids or services, in order to attend or participate in a meeting, should be made to the Board Secretary, Dawn Jorge, at least 48 hours in advance of the meeting to ensure availability of the requested service or accommodation. Ms. Marin may be contacted by telephone at (951) 845-9581, Ext. 21, email at <a href="mailto:dawn.jorge@bcvwd.org">dawn.jorge@bcvwd.org</a> or in writing at the Beaumont-Cherry Valley Water District, 560 Magnolia Avenue, Beaumont, California 92223.



### Beaumont-Cherry Valley Water District Special Board Meeting-Budget Workshop August 22<sup>nd</sup>, 2012

**DATE:** August 20<sup>th</sup>, 2012

**TO:** Board of Directors

**FROM:** Eric Fraser, General Manager

**SUBJECT:** Consideration of the Mid-year Budget Revisions

#### **Recommendation**

It is recommended the Board of Directors authorize the General Manager to make necessary budget adjustments within projected revenues to reflect the first six months of financial activity trends and a plan for capital and unbudgeted expenses.

#### **Background**

Revenue and expenses are reviewed monthly by the Finance Director, General Manager, and Board Members. Mid-year projections have been developed based on the first five months of operations and items discovered thus far through audit preparation. While the numbers are subject to change, the six month period numbers held consistent with the year-to-date projections. Mid-year adjustments have been developed to align revenue and expense budgets with updated financial information and trends, and to plan for capital and unbudgeted expenses.

Revenue numbers are within 1.8% of budgeted amounts while expenditures are within 3.4% of budgeted amounts. Non-operating revenue is trending less than expected due to the slow recovery from the economic downturn. Although the budgeted non-operating revenue amounts were conservative based on prior year actuals, we used an annualized year-to-date projection which results in decreased revenue.

Projected annualized expenses are slightly below budgeted amounts and have been summarized by each account. We anticipate expenses for next calendar year to remain consistent with this year's budget. Savings in certain expense classifications exist due to staffing vacancies that will be filled and delays in certain processes due to staffing changes and vacancies.

In summary, projected revenues are \$11,791,244 while projected expenses are \$11,505,383. The unallocated amount of \$285,861 will be used for unbudgeted expenses and capital or as a contribution to reserves.



	2012	2012	Increase/
	Budgeted	Projected	(Decrease)
Operating Revenue			
Water Sales Development and Installation Charges Other Charges for Service Water Importation Surcharge Water Pumping Energy Surcharge Total Operating Revenue	6,913,000	7,051,567	138,567
	95,000	69,838	(25,162)
	368,250	371,475	3,225
	2,205,000	2,513,623	308,623
	1,582,000	1,683,258	101,258
	<b>11,163,250</b>	<b>11,689,761</b>	<b>526,511</b>
rotal operating nevertae	11,100,200	11,000,701	<u>020,011</u>
Non-Operating Revenue Rental Income Facilities Charges Interest Earned Grant Revenue  Total Non-Operating Revenue	20,800	25,426	4,626
	731,500	48,586	(682,914)
	15,000	27,471	12,471
	75,000	0	(75,000)
	<b>842,300</b>	<b>101,482</b>	(740,818)
Total Revenue	<u>12,005,550</u>	<u>11,791,244</u>	<u>(214,306)</u>
Operating Expenses Source of Supply Transmission and Distribution Customer Service General Administration and Accounting Board of Directors Maintenance and General Plant Engineering Professional Services Total Operating Expenses	4,847,600	4,747,686	(99,914)
	1,149,200	1,050,603	(98,597)
	253,300	219,815	(33,485)
	3,015,200	2,821,487	(193,713)
	54,100	20,708	(33,392)
	2,122,900	2,107,701	(15,199)
	217,100	189,536	(27,564)
	239,000	347,846	108,846
	11,898,400	11,505,383	(393,017)
Total Revenue Total Expenditures Net Increase/(loss)	12,005,550	11,791,244	(214,306)
	11,898,400	11,505,383	(393,017)
	<u>1<b>07,150</b></u>	<b>285,861</b>	<u>178,711</u>

#### **Anticipated Expenses Not Originally Budgeted**

- To be paid from Net Increase of \$285,861:
  - o Election (\$43,000-\$53,000 with potential cost savings)
  - o Additional Board Training (Contingent upon Board direction, \$2,000-\$5,000)
  - o Temporary Staffing Support (\$48,000)
  - o Computer & Related Equipment Replacement (\$10,000)
  - o Results of the IRS Audit (Potentially \$50,000)
- To be paid from System Depreciation of \$1,850,000:
  - o Vehicles (\$85,000)
  - o Well Repairs (\$200,000)



#### Fiscal Impact

There is no net fiscal impact because the anticipated and increased expenses are offset by cost savings in other areas and money set aside as system depreciation.

#### **Attachments**

- Budget Projections
- Operating Revenue Trends
- Capital Expenses
- Calendar of Billing Cycle
- Penalty Analysis

Report prepared by: Melissa Bender, Director of Finance & Administrative Services



Fiscal Year: 2012

Budget Type: Adopted Budget

Acct Code	Account Name		rent Month Actuals	Ye	ear to Date Actuals	An	nual Projected	ı	Annual Approved Budget	Annual Increase / <pre></pre>
Revenue										
4010 Operating Revenue										
	144010400 FIXED METER CHARGES	\$	173,083	\$	920,706	\$	2,209,694		\$ 2,286,000	(76,306)
	144010401 DOMESTIC WATER SALES		239,063		1,258,198	\$	4,765,901	(1)	4,550,000	215,901
	144010402 IRRIGATION WATER SALES		4,031		5,825		24,168	(1)	31,000	(6,832)
	144010403 CONSTRUCTION WATER SALES		1,469		13,728	\$	51,804	(1)	46,000	5,804
	144010404 INSTALLATION CHARGES		12,582		29,099		69,838	(3)	45,000	24,838
	144010407 REIMB. CUST. DAMAGES/UPGRADES		224		3,347		8,033		10,000	(1,967)
	144010408 BACKFLOW DEVICES		1,053		9,314		22,354		24,000	(1,646)
	144010410 RETURNED CHECK FEES		165		1,055		2,532		2,000	532
	144010411 MISCELLANEOUS INCOME		564		2,924		23,643		31,000	(7,357)
	144010412 RENTAL INCOME		100			\$	1,200		1,200	0
	144010413 DEVELOPMENT INCOME (DEPOSITS APPLIED)		0		0	•	-		50,000	(50,000)
	144010414 RECHARGE INCOME (CITY OF BANNING)		18,342		30,570		73,368	(5)	72,000	1,368
	144010439 REIMB MAINTENANCE OF WELLS 24,25 & 26		0		0	•	-	(5)	20,000	(20,000)
	144010441 TURN ONS		6,440		30,810		73,944		32,000	41,944
	144010442 THIRD NOTICE CHARGE		2,430		19,244		46,186		80,000	(33,814)
	144010443 PENALTIES		8,460		39,030		93,672		88,000	5,672
	144010444 SGPWA IMPORTATION CHARGE		114,273		593,215		2,513,623	(2)	2,205,000	308,623
	144010445 SCE POWER CHARGE		81,960		-, -	\$	1,683,258	(2)	1,582,000	101,258
	144010446 BONITA VISTA REPAYMENT INTEREST		0		1,358	\$	3,259		3,550	(290)
	144010449 CREDIT CHECK PROCESSING FEES		520		2,250		5,400	(4)	4,500 0	900
	144010453 CREDIT CARD PROCESSING FEES  Total Operating Revenue	\$	714 <b>665,472</b>	¢	7,452 <b>3,397,855</b>	\$	17,884 <b>11,689,761</b>	(4)	\$ 11,163,250	17,884 <b>\$ 526,511</b>
4011 Rent 12303 Oak Glen Rd	Total Operating Revenue	Ф	005,472	φ	3,391,033	Ф	11,009,701		<b>Φ</b> 11,103,230	φ 520,511
4011 Neilt 12303 Oak Gleif Na	144011412 RENT 12303 OAK GLEN RD	\$	200	\$	1,000	\$	2,400		\$ 2,400	s -
	Total Rent 12303 Oak Glen Rd	\$	200		1,000		2,400		\$ 2,400	
4012 Rent 13695 Oak Glen Rd		•		•	-,	•	_,		-,	•
	144012412 RENT 13695 OAK GLEN RD	\$	200	\$	1.000	\$	2.400		\$ 2,400	\$ -
	Total Rent 13695 Oak Glen Rd	\$	200		1,000		2,400		\$ 2,400	•
4013 Rent 13697 Oak Glen Rd					,		,		,	
	144013412 RENT 13697 OAK GLEN RD	\$	200	\$	1,000	\$	2,400		\$ 2,400	\$ -
	Total Rent 13697 Oak Glen Rd	\$	200	\$	1,000	\$	2,400		\$ 2,400	\$ -
4014 Rent 9781 Avenida Miravilla										
	144014412 RENT 9781 AVENIDA MIRAVILLA	\$	200	\$	1,000	\$	2,400		\$ 2,400	\$ -
	Total Rent 9781 Avenida Miravilla	\$	200	\$	1,000	\$	2,400		\$ 2,400	\$ -
4015 Utilities 12303 Oak Glen Rd										
	144015515 ELECTRIC & PROPANE12303 Oak Glen Rd	\$	303		1,150		2,760	(6)		
	Total Utilities 12303 Oak Glen Rd	\$	303	\$	1,150	\$	2,760		\$ 2,100	\$ 660
4016 Utilities 13695 Oak Glen Rd	ALLONO DE LA CONTRA DEL CONTRA DE LA CONTRA DEL CONTRA DE LA CONTRA DE	_		_	4 000			(0)		
	144016515 ELECTRIC & PROPANE13695 Oak Glen Rd	\$	95		1,666		3,999	(6)		
4047 Utilities 42607 Oak Class Dd	Total Utilities 13695 Oak Glen Rd	\$	95	<b>Þ</b>	1,666	Ъ	3,999		\$ 2,400	\$ 1,599
4017 Utilities 13697 Oak Glen Rd	144017515 ELECTRIC & PROPANE13697 Oak Glen Rd	\$	322	¢	2,457	•	5,898	(6)	\$ 2,700	\$ 3,198
	Total Utilities 13697 Oak Glen Rd	\$ \$	322 <b>322</b>		2,457 <b>2.457</b>		5,898 5.898	(6)	\$ 2,700 \$ <b>2,700</b>	
4018 Utilities 9781 Avenida Miravilla	Total Utilities 13037 Oak Gleff Ru	φ	322	Φ	2,437	φ	5,090		φ 2,100	φ 3,190
TOTO GUILLES STOT AVEILLE WILL AVIILE										

		Cur	rent Month							Annual	Annual Increase	÷ /
Acct Code	Account Name		Actuals	Ye	ar to Date Actuals	Ann	ual Projected		Appr	oved Budget	<decrease></decrease>	
	144018515 ELECTRIC & PROPANE9871 Av Miravilla	\$	171		1,321		3,170	(6)	\$	4,000		330)
	Total Utilities 9781 Avenida Miravilla	\$	171	\$	1,321	\$	3,170		\$	4,000	8) \$	330)
4020 Non Operating Revenue												
	144020421 FRONT FOOTAGE & OTHER REIMB	\$	-	\$		\$	-	(26)	\$	55,000		
	144020422 WELLS		1,936		3,872	\$	9,293	(26)		85,000	. , ,	,
	144020423 WATER RIGHTS (SWP)		1,225		2,450	\$	5,880	(26)		255,000		,
	144020424 WATER TREATMENT PLANT		921		1,842		4,421	(26)		25,000	. ,	
	144020425 FF LOCAL WATER RESOURCES		485		970	\$	2,328	(26)		95,000		
	144020426 FF RECYCLED WATER FACILITIES 144020427 FF TRANSMISSION		1,402 1.568		2,804 3.136	\$ \$	6,730 7,526	(26) (26)		35,000 60,000	. ,	,
	144020427 FF TRANSWISSION 144020428 FF STORAGE		2,008		4,016	э \$	9,638	(26)		95,000	. ,	,
	144020429 FF BOOSTER		139		278	\$	667	(26)		6,500		
	144020430 FACILITY FEES PRESSURE REDUCING STATION		71		142	\$	341	(26)		3,000		
	144020431 FACILITY FEES MISCELLANEOUS PROJECTS		62		124	\$	298	(26)		3,000	* *	,
	144020432 FACILITY FEES FINANCING COSTS		305		610	\$	1,464	(26)		14,000		
	144020433 BONITA VISTA SYSTEM		0		16,290	\$	16,290	(7)		0		,
	144020435 INTEREST INCOME		0		4,659	\$	11,181	(,)		15,000		
	Total Non Operating Revenue	\$	11,812	\$	51,786		101,482		\$	767,300		,
4030 Other Non Operating Revenue	Jan	·	,-	•	, , , ,	•	, ,		•	, , , , , , , , , , , , , , , , , , , ,	, (,-	-,
	144030600 GRANT REVENUE	\$	-	\$	-	\$	-	(8)	\$	75,000	\$ (75,0	)00)
	Total Other Non Operating Revenue	\$	-	\$	-	\$	-		\$	75,000	(75,0	)00)
	Total Revenue	\$	677,284	\$	3,449,642	\$	11,791,244		\$	12,005,550	\$ (214,3	(305
Expense												
5200 Source of Supply & Water Treat												
	155200271 LABOR	\$	15,083	\$	92,190		221,255		\$	211,900		
	155200272 OVERTIME		1,088		5,256	\$	12,614			12,500		114
	155200281 HEALTH INSURANCE		5,633		30,430	\$	73,033			63,800	. ,	
	155200282 RETIREMENT/CALPERS		5,077		30,073	\$	72,176			65,300		
	155200283 LIFE INSURANCE		124			\$	1,607			1,200		107
	155200284 UNIFORMS, EMPLOYEE BENEFITS		0		38 0	\$ \$	1,000			1,000		-00)
	155200285 EDUCATION EXPENSES 155200291 SOCIAL SECURITY		1.003		6,047		14,512			3,500 13,200		312
	155200291 SOCIAL SECURITY 155200292 MEDICARE		234		1,414	э \$	3,394			3,100		294
	155200293 WORKER'S COMPENSATION INSURANCE		1,051		5,480	\$	13,153			8,800		
	155200511 TREATMENT & CHEMICALS		1,101		71,384	\$	75,000	(9)		75,000	. ,	-
	155200511 TREATMENT & ONE MICAES  155200512 LAB TESTING		1,390		12,614	\$	55,000	(5)		55,000		_
	155200513 MAINTENANCE EQUIPMENT (PUMPING)		3.882		5.118	\$	12,284	(27)		140,000		(16)
	155200514 UTILITIES GAS		15		59	\$	142	(=.)		200	. ,	(58)
	155200515 UTILITIES ELECTRIC		0		242,130	\$	1,354,226			1,450,000	,	
	155200517 TELEMETRY MAINTENANCE		0		825	\$	1,980			6,000		
	155200518 SEMINAR & TRAVEL EXPENSES		0		0	\$	-			500		500)
	155200523 OIL FOR WELLS		629		671	\$	1,611			0	\$ 1,6	311 <sup>°</sup>
	155200544 SMALL PARTS/MAINTENANCE		0		0	\$	-			100	5 (1	100)
	155200545 PERMITS, FEES & LICENSING		100		100	\$	240			6,000	5,7	(60)
	155200560 EQUIP MAINT & REPAIRS		0		0	\$	-			100	5 (1	100)
	155200562 SUBSCRIPTIONS		129		435	\$	1,043			200		343
	155200568 RANDOM DRUG TESTING		0		0	\$	-			200	'	200)
	155200620 STATE PROJECT WATER PURCHASED		217,779		654,922	\$	2,322,418	(10)		2,219,000	. ,	
	155200623 Ground Water Purch South Mesa Mutual Wa	_	85,163	_	425,831	\$	510,998		_	511,000		(2)
FOOD Transmitted to District	Total Source of Supply & Water Treatment Wells	\$	339,482	\$	1,585,687	\$	4,747,686		\$	4,847,600	(99,9	14)
5300 Transmission & Distribution	155300271 LABOR	\$	26,715	e	162.629	œ	390,310		\$	514,100	\$ (123,7	700\
	155300271 LABOR 155300272 OVERTIME	Ф	26,715 726	φ	5,910	*	390,310 14,183		φ	6,800		,
	155300272 OVERTIME 155300273 DOUBLE-TIME		726		5,910		335			0,800	. ,	335
			0		140	Ψ	555			0	, ,	-50

		Curr	ent Month					Annual	Annual Increase /
Acct Code	Account Name	А	ctuals	Year to Date Actuals	Annu	al Projected	App	roved Budget	<decrease></decrease>
	155300281 HEALTH INSURANCE		9,814	54,308	\$	130,338		182,100	\$ (51,762)
	155300282 RETIREMENT/CALPERS		8,303	51,526	\$	123,663		143,100	\$ (19,437)
	155300283 LIFE INSURANCE		218	1,181	\$	2,836		2,500	\$ 336
	155300284 UNIFORMS, EMPLOYEE BENEFITS		136	385	\$	3,000		3,000	-
	155300285 EDUCATION EXPENSES		0	115	\$	276		1,000	\$ (724)
	155300291 SOCIAL SECURITY		1,717	10,435	\$	25,044		31,900	\$ (6,856)
	155300292 MEDICARE		402	2,441		5,857		7,500	
	155300293 WORKER'S COMPENSATION INSURANCE		1,800	9,638		23,132		21,400	
	155300518 SEMINAR & TRAVEL EXPENSES		0	0		-		800	. ,
	155300530 MAINT PIPELINE/FIRE HYDRANT		979	42,256		101,415		38,000	
	155300531 LINE LOCATES		106	1,034		2,482		2,500	, ,
	155300534 MAINT METERS & SERVICES		5,639	18,068		128,000		128,000	
	155300535 BACKFLOW DEVICES		0	1		1,500		1,500	
	155300536 MAINTENANCE RESERVOIRS/TANKS		670	670		1,608		12,000	. , ,
	155300537 MAINTENANCE PRESSURE REGULATORS		7	6,970		16,727			\$ 7,727
	155300539 INVENTORY ADJUSTMENT		0	0		48,876	(11)	15,000	
	155300540 INVENTORY PURCHASE DISCOUNTS		(578)	(1,522)		(3,652)			\$ (3,652)
	155300541 OBSOLETE OR DAMAGED INVENTORY		0	0		-		5,000	
	155300544 SMALL PARTS/MAINTENANCE		0	0		-		100	
	155300568 RANDOM DRUG TESTING	•	0	0		-	•	200	. ,
FOFO Improvious	Total Transmission & Distribution	\$	56,653	\$ 366,185	\$	1,015,932	\$	1,125,500	\$ (109,568)
5350 Inspections	455050074 LADOD	•	4 400	¢ 0.000	•	40.040	•	45.000	r 4.040
	155350271 LABOR	\$	1,182 0	\$ 8,020 46		19,248	\$	15,000 0	
	155350272 OVERTIME		312			110			•
	155350281 HEALTH INSURANCE 155350282 RETIREMENT/PERS		442	1,976 2,999		4,742 7,198		3,000 2,400	\$ 1,742 \$ 4,798
	155350262 RETIREMENT/PERS 155350283 LIFE INSURANCE		10	2,999		149		200	
	155350284 UNIFORMS/BENEFITS		0	02		300		300	(- )
	155350291 SOCIAL SECURITY		77	555		1,332		1,400	
	155350291 GOGIAE GEOGRITT 155350292 MEDICARE		18	130		311		400	. ,
	155350293 WORKER'S COMPENSATION		81	534	\$	1,281			\$ (89) \$ 281
	Total Inspections	\$	2,122			34,671	\$	23,700	•
5400 Meter Reading/Customer Service	•	Ψ	_,	14,021	•	04,071	Ψ	20,100	Ψ 10,011
o too moto. Housing, oubtomo. Co. to	155400271 LABOR	\$	8,949	\$ 48,174	\$	115,618	\$	134,400	\$ (18,782)
	155400272 OVERTIME	•	367	895		2,148	•	1,100	
	155400273 DOUBLE-TIME		0	292		702			\$ 702
	155400281 HEALTH INSURANCE		3,673	18,636	\$	44,726		54,700	
	155400282 RETIREMENT/CALPERS		2,974	16,065		38,556		44,500	
	155400283 LIFE INSURANCE		78	389	\$	934		800	\$ 134
	155400284 UNIFORMS, EMPLOYEE BENEFITS		82	82	\$	800		800	-
	155400285 EDUCATION EXPENSES		0	0	\$	-		400	\$ (400)
	155400291 SOCIAL SECURITY		557	3,065	\$	7,356		8,400	\$ (1,044)
	155400292 MEDICARE		130	717	\$	1,720		2,000	\$ (280)
	155400293 WORKER'S COMPENSATION		584	3,023	\$	7,255		5,600	\$ 1,655
	155400518 SEMINAR & TRAVEL EXPENSES		0	0	\$	-		300	\$ (300)
	155400568 RANDOM DRUG TESTING		0	0	\$	-		300	\$ (300)
	Total Meter Reading/Customer Service	\$	17,394	\$ 91,338	\$	219,815	\$	253,300	\$ (33,485)
5500 Administration									
	155500271 LABOR	\$	75,788			777,017	(12) \$	883,200	. , ,
	155500272 OVERTIME		0	4,065		9,757			\$ 9,757
	155500281 HEALTH INSURANCE		11,462	56,128		134,706		191,200	
	155500282 RETIREMENT/CALPERS		21,747	105,230		252,552		262,800	
	155500283 LIFE INSURANCE		444	1,960		4,704		5,000	. ,
	155500284 UNIFORMS, EMPLOYEE BENEFITS		466	466	\$	1,000		1,000	-

		Curre	ent Month					Annual	Annual Increase /
Acct Code	Account Name	A	ctuals	Year to Date Actuals	Ann	ual Projected	Α	pproved Budget	<decrease></decrease>
	155500285 EDUCATION EXPENSES		0	0		-	(13)	500	
	155500291 SOCIAL SECURITY		4,699	22,940		55,057		54,800	
	155500292 MEDICARE		1,099			12,876		12,900	
	155500293 WORKER'S COMPENSATION INSURANCE		2,149	8,601		20,641		8,900	
	155500294 UNEMPLOYMENT INSURANCE		22,983	22,983		55,159		37,600	
	155500518 SEMINAR & TRAVEL EXPENSES		600		\$	1,908		2,000	. ,
	155500528 NOTARY/LIEN FEES		49	49	\$	118	(14)	0	•
	155500547 EMPLOYER SHARE FOR RETIRED (CALPERS)		0	2,465	\$	5,916		7,000	
	155500548 ADMINISTRATIVE COSTS (CALPERS)		0	547		1,314		1,800	
	155500549 BANK CHGS/MONEY MARKET/TRANS. FEES		1,836	8,093	\$	19,424	(15)	30,000	. , , ,
	155500553 TEMPORARY LABOR		0	20,483	\$	20,483	(16)		\$ 483
	155500555 OFFICE SUPPLIES		1,985	15,339	\$	36,814		45,000	
	155500556 OFFICE EQUIPMENT/SERVICE AGREEMENTS		4,773			73,019	(17)	82,000	, , , ,
	155500557 OFFICE MAINTENANCE		0	233	\$	559		,	\$ (13,441)
	155500558 MEMBERSHIP DUES		275	595	\$	26,822		25,000	
	155500560 OFFICE EQUIPMENT. & REPAIRS		0	0	\$	-		2,500	
	155500561 POSTAGE		2,047 0	14,126 806	\$ \$	33,904		49,000	
	155500562 SUBSCRIPTIONS					1,933		5,000	, , ,
	155500563 MISCELLANEOUS OPERATING SUPPLIES 155500564 MISCELLANEOUS TOOLS/EQUIPMENT		464 1,480	1,374 2,538	\$ \$	3,298 6,092		7,700 6,500	
	155500567 EMPLOYEE MEDICAL/FIRST AID		1,400	2,536	э \$	0,092		500	. ,
	155500567 EMPLOTEE MEDICAL/FIRST AID 155500568 RANDOM DRUG TESTING		0	50	э \$	120			\$ (500) \$ (180)
	155500570 PROPERTY/AUTO/GEN LIABILITY INSURANCE		0	(16,625)	•	95,163			\$ (160)
	155500570 PROPERTITATO/GEN EIABIETT INSURANCE		1,631	5,559	φ \$	13,342		32,000	
	155500573 MISCELLANEOUS EXPENSES		0	758	\$	1,818		4.500	
	155500574 PUBLIC EDUCATION		0	0	\$	8,135		10,000	,
	155500574 F OBEIC EDUCATION  155500575 PROPERTY DAMAGE (CUSTOMER CLAIMS)		0	0	\$	2,000		2,000	
	155500578 IT SUPPORT/SOFTWARE SUPPORT		0		\$	28,071	(17)	10,000	
	155500587 PRINCIPAL PAYMENT		0	0		985,000	( . , )	985,000	
	155500588 INTEREST EXPENSE		8.732	47,757		114,616		113,000	
	155500630 BAD DEBT EXPENSES		(39)	(72)		(173)	(18)	0	
	155500631 NOTE COST OF ISSUANCE		1,527	7,634		18,322	(/	7,500	. ,
	Total Administration	\$	166,196			2,821,487	5		
5510 Board of Directors		•	,	, , , , , , , , , , , , , , , , , , , ,	•	,- , -		,,	, , , , ,
	155510271 BOARD OF DIRECTOR FEES	\$	2,050	\$ 7,700	\$	18,480	(19)	48,900	\$ (30,420)
	155510291 SOCIAL SECURITY		127	477	\$	1,146	. ,	3,100	\$ (1,954)
	155510292 MEDICARE		30	112	\$	268		700	\$ (432)
	155510293 WORKER'S COMPENSATION INSURANCE		41	133	\$	320		400	\$ (80)
	155510551 SEMINAR & TRAVEL EXPENSES		0	206	\$	495		1,000	\$ (505)
	155510552 ELECTION EXPENSES		0	0	\$	-	(20)	0	\$ -
	Total Board of Directors	\$	2,248	\$ 8,628	\$	20,708	\$	54,100	\$ (33,392)
5610 District Property 560 Magnolia									
	155610515 ELECTRIC 560 MAGNOLIA AVE	\$	1,179			13,981	9	,	
	155610580 TELEPHONE 560 MAGNOLIA AVE		1,908	8,343		20,024		25,000	. , ,
	155610581 SANITATION 560 MAGNOLIA AVE		170	706		1,695		1,800	. ,
	155610582 MAINTENANCE 560 MAGNOLIA AVE		977	6,004	\$	14,410		8,000	
	Total District Property 560 Magnolia	\$	4,233	\$ 20,879	\$	50,110	\$	55,800	\$ (5,690)
5615 District Property 12303 Oak Glo		_		_					_
	155615515 ELECTRIC 12303 OAK GLEN ROAD	\$	135	•		2,261	(6) \$		•
	155615582 MAINTENANCE/REPAIR 12303 OAK GLEN ROAD		0	0	\$	-	(0)	1,200	
	155615583 PROPANE 12303 OAK GLEN ROAD	•	0	53	\$	127	(6)	100	
FOOD District Description III 40005 C. 1	Total District Property 12303 Oak Glen Rd	\$	135	\$ 995	\$	2,388	\$	3,300	\$ (912)
5620 District Property JH 13695 Oak		\$	40	¢ 000	æ	624	(C) f	1 000	e (070)
	155620515 ELECTRIC 13695 OAK GLEN ROAD	Ф	46	\$ 260	φ	024	(6) \$	1,000	\$ (376)

			ent Month	.,					Annual		Annual Increase /
Acct Code	Account Name	Α	ctuals	Y	ear to Date Actuals	Annual Pr			Approved Budget		<decrease></decrease>
	155620582 MAINTENANCE/REPAIR 13695 OAK GLEN ROAD		0		280		672	(0)	500		172
	155620583 PROPANE 13695 OAK GLEN ROAD	•	-		1,041		2,499	(6)	1,400		1,099
ECOE District Description ID 40007 Only	Total District Property JH 13695 Oak Glen Rd	\$	46	\$	1,581	\$	3,794		\$ 2,900	\$	894
5625 District Property JB 13697 Oak		•	454	•	000	•	0.404	(0)	e 0.000	•	404
	155625515 ELECTRIC 13697 OAK GLEN ROAD	\$	154	Ф	889 280		2,134	(6)			134 172
	155625582 MAINTENANCE/REPAIR 13697 OAK GLEN ROAD		0			\$	672	(0)	500		
	155625583 PROPANE 13697 OAK GLEN ROAD		0		933	•	2,238	(6)	2,000		238
	Total District Property JB 13697 Oak Glen Rd	\$	154	\$	2,102	\$	5,044		\$ 4,500	\$	544
5630 District Property 9781 Avenida		•	96	•	400	•	4 000	(0)	e 4.500	•	(470)
	155630515 ELECTRIC 9781 AVENIDA MIRAVILLA	\$		\$	428	\$	1,028	(6)			(472)
	155630582 MAINTENANCE/REPAIR 9781 AVENIDA MIRAVI		0		0	\$	-	(0)	1,500		(1,500)
	155630583 PROPANE 9781 AVENIDA MIRAVILLA	•	0		534		1,281	(6)	1,200		81
5005 Birely 000 - 045 5 400 000	Total District Property 9781 Avenida Miravi	\$	96	\$	962	\$	2,309		\$ 4,200	\$	(1,891)
5635 District Office 815 E. 12th Stree		•	222	•	0.440	•	F 00F		¢ 0.500	•	(4.405)
	155635515 ELECTRIC 815 E. 12TH STREET	\$	333	\$	2,110		5,065		\$ 6,500		(1,435)
	155635580 TELEPHONE 815 E. 12TH STREET		88		339	\$	814		1,000		(186)
	155635581 SANITATION 815 E. 12TH STREET		244		975	•	2,341		3,000		(659)
	155635582 MAINTENANCE/REPAIR 815 E. 12TH STREET		304	_	1,705		4,091		5,000		(909)
	Total District Office 815 E. 12th Street	\$	969	\$	5,129	\$	12,311		\$ 15,500	\$	(3,189)
5640 District Property 11083 Cherry			004	_	4.450	_				_	(400)
	155640581 SANITATION 11083 CHERRY AVE	\$	231		1,153		2,767		\$ 3,200		(433)
5700 Maintenance 0 October 1 Plant	Total District Property 11083 Cherry Ave	\$	231	\$	1,153	\$	2,767		\$ 3,200	\$	(433)
5700 Maintenance & General Plant	455700074 LABOR	•	404	•	4.505	Φ.	44.005	(04)	•	•	44.005
	155700271 LABOR	\$	131	\$	4,585		11,005	(21)		\$	11,005
	155700281 HEALTH INSURANCE		46		1,723		4,134	(21)	0	\$	4,134
	155700282 RETIREMENT/CALPERS		40		1,410		3,385	(21)	0		3,385
	155700283 LIFE INSURANCE		1		37	\$	88	(21)	0		88
	155700291 SOCIAL SECURITY		8		284	\$	682	(21)	0	\$	682
	155700292 MEDICARE		2		66	\$	160	(21)	0		160
	155700293 WORKER'S COMPENSATION INSURANCE		9		285	\$	684	(21)	0		684
	155700589 AUTO/FUEL		8,436		31,939		76,654	(22)	75,000		1,654
	155700590 SAFETY EQUIPMENT		90		194	\$	465		5,500		(5,035)
	155700591 COMMUNICATION MAINTENANCE		0		0	\$	-		2,500		(2,500)
	155700592 REPAIR & MAINT OF GEN EQUIPMENT		0		418	\$	1,002		15,000		(13,998)
	155700594 LARGE EQUIPMENT MAINTENANCE		6,594		11,552	•	27,725		30,000		(2,275)
	155700596 FLEET REPAIR & MAINTENANCE		2,634		6,412	\$	15,389		25,000	\$	(9,611)
	155700597 MAINT GENERAL PLANT (BUILDINGS)		38		3,357	\$	8,056		3,000	\$	5,056
	155700598 LANDSCAPE MAINTENANCE		422		1,134	\$	2,722		2,500	\$	222
	155700601 RECHARGE FAC, CANYON & POND MAINTENANCE		863		21,578	\$	26,827		25,000	\$	1,827
	Total Maintenance & General Plant	\$	19,314	\$	84,974	\$	178,978		\$ 183,500	\$	(4,522)
5800 Engineering (in-house)											
	155800271 LABOR	\$	1,384	\$	19,216	\$	147,369	(23)	\$ 133,900	\$	13,469
	155800281 HEALTH INSURANCE		0		513	\$	17,986		18,300	\$	(314)
	155800282 RETIREMENT/CALPERS		0		1,564	\$	7,822		37,300	\$	(29,478)
	155800283 LIFE INSURANCE		0		38	\$	700		700	\$	-
	155800284 UNIFORMS, EMPLOYEE BENEFITS		27		27	\$	135		0	\$	135
	155800285 EDUCATION EXPENSE		0		0	\$	-		2,500	\$	(2,500)
	155800291 SOCIAL SECURITY		86		1,191	\$	5,957		8,300	\$	(2,343)
	155800292 MEDICARE		20		279	\$	1,393		2,000		(607)
	155800293 WORKER'S COMPENSATION		28		835	\$	4,174		9,600	\$	(5,426)
	155800518 SEMINAR & TRAVEL EXPENSES		0		0	\$	-		500		(500)
	155800546 SOFTWARE LICENSING		0		0	\$	4,000		4,000		-
	Total Engineering (in-house)	\$	1,544	\$	23,663		189,536		\$ 217,100		(27,564)
5810 Prof. Services Legal & Accoun	· · · · · · · · · · · · · · · · ·		•		,				,		, , ,
<del>-</del>											

		Cu	rrent Month							Annual	1	Annual Increase /
Acct Code	Account Name		Actuals	Yea	r to Date Actuals	Α	nnual Projected		Appr	oved Budget		<decrease></decrease>
155810611	GENERAL LEGAL	\$	10,337.62	\$	60,923	\$	146,215		\$	150,000	\$	(3,785)
155810614	AUDIT		2,414		4,653	\$	22,700	(24)		25,000	\$	(2,300)
	Total Prof. Services Legal & Accounting	\$	12,752	\$	65,576	\$	168,915		\$	175,000	\$	(6,085)
5820 Professional Services Engineering												
155820611	GENERAL ENGINEERING	\$	21,392	\$	74,491	\$	178,778	(25)	\$	50,000	\$	128,778
155820612	DEVELOPMENT REIMB. ENGINEERING		0		64	\$	154			10,000	\$	(9,846)
155820615	ENGINEERING PERMITTING (REC WATER)		0		0	\$	-			4,000	\$	(4,000)
	Total Professional Services Engineering	\$	21,392	\$	74,555	\$	178,931		\$	64,000	\$	114,931
	Total Expense	\$	644,961	\$	3,095,308	\$	9,655,383		\$	10,048,400	\$	(393,017)

<sup>\*</sup> In-house landscape maintenance labor was budgeted in 5300, the employees' home department.

		Total Expenses	\$ 9,655,383
		Net	\$ 2,135,861
		System Depreciation	\$ 1,850,000
Budgeted CALPERS Expenses		Variance to Budget	\$ 285,861
155200282	\$ 65,300		
155300282	\$ 143,100		
155350282	\$ 2,400		
155400282	\$ 44,500		
155500282	\$ 262,800		
155700282	\$ 3,385		
155800282	\$ 37,300		
Total Budgeted CALPERS Expense	\$ 558,785		
Actual expenses	\$ 493,421		
One time costs savings for annual prepayment	\$ 18,763		

- (1) Revenue is cyclical, see Operating revenue trends worksheet.
- (2) See related expenses, these are pass thru costs that are being recovered. These are also cyclical based on consumption.
- (3) Charges for meter installations at tract homes.
- (4) CCPF was instituted mid February & will offset costs in 1-5-5500-549.
- (5) This revenue is based on reimbursement for expenses, which haven't occurred yet.
- (6) Utilities are reimbursed dollar for dollar by District employees so while it looks like we will receive more revenue than budgeted, we will actually recover District costs.
- (7) One time revenue for final transfer of Bonita Vista assets.
- (8) Grant revenue is based on associated expenses, if no expenses there will be no grant revenue.
- (9) The budget amount is used for this expense because the vast majority of the annual chemicals needed are purchased in bulk in the beginning of the year. Currently evaluating cost si

Total Revenue \$

11.791.244

- (10) This expense is based on rates developed by the SGWPA and is passed through to our customers.
- (11) Midyear inventory count performed June 30th, 2012 and inventory theft on June 27th, 2012.
- (12) This projection included the Director of Engineer's salary expense, which was subsequently changed in the system.
- (13) This line item will be moved to 155500518 Seminar & Travel Expenses.
- (14) This expense item was not budgeted for as Liens & the associated Lien Processing Fee were approved and implemented after the preparation of the budget.
- (15) As of June 2012, the Bank of Hemet will suspend Bank Analysis Fees for the remainder of the year which will result in costs savings in this account.
- (16) Requesting additional temporary staffing to help prepare for audit, this will be offset by savings in unfilled position due to lack of qualified applicants.
- (17) These two expense accounts will offset each other.
- (18) The District has collected on previously written off accounts.
- (19) Have implemented a new reimbursement process that should bring this expense more consistent with budgeted amount.
- (20) Election costs of \$43,000-\$53,000 were not budgeted for and will be paid out of the projected net above. District staff currently working with Registrar of Voters to determine if costs s
- (21) These expenses have been moved and were budgeted in the employee's home expense account (5300).

		Current Month			Annual	Annual Increase /
Acct Code	Account Name	Actuals	Year to Date Actuals	Annual Projected	Approved Budget	<decrease></decrease>

- (22) Slight increase in fuel expenses due to increased fuel expenses and additional work performed in-house.
- (23) See footnote 12, this is the corrected amount.
- (24) Expenses will increase and be more consistent with Budgeted amount once audit is complete. Fieldwork scheduled for November 5th, 2012.
- (25) Part of this expense as well as the in-house engineering expense will be capitalized and charged against developer deposits.
- (26) Although the budgeted revenue amounts were conservative based on prior year actuals, we used annualized year to date projection for this revenue. Development still slow.
- (27) Repairs to the wells are contingent upon need and may be paid from system depreciation.

#### Beaumont Cherry Valley Water District Operating Revenue Trends As of July 3, 2012

Account #	Account Name	2009	2010	2011	Total	Yearly Average	# Years Used	%
1-4-4010-400	Fixed Meter Charges							
	YTD May Annual	765,640 1,796,816	690,199 1,810,098	847,688 2,124,197	2,303,527 5,731,111	767,842 1,910,370	3	40.2%
1-4-4010-401	Domestic Water Sales							
	YTD May Annual	1,186,518 4,282,940	1,084,876 3,960,728	1,090,243 4,511,043	3,361,637 12,754,711	1,120,546 4,251,570	3	26.4%
1-4-4010-444	SGPWA Importation Charges							
	YTD May Annual	363,292 768,624	240,261 1,025,996	289,896 1,216,112	530,157 2,242,108	265,079 (1) 1,121,054 (1)	2	23.6%
1-4-4010-445	SCE Power Charge							
	YTD May Annual	367,034 1,263,037	306,126 1,349,287	395,312 1,575,324	1,068,472 4,187,648	356,157 1,395,883	3	25.5%
1-4-4010-402	Irrigation Water Sales							
	YTD May Annual	11,141 28,185	5,354 29,012	4,818 31,261	21,313 88,458	7,104 29,486	3	24.1%
1-4-4010-403	Construction Water Sales							
	YTD May Annual	55,873 172,374	28,488 98,455	8,980 43,063	37,468 141,518	18,734 (2) 70,759 (2)	2	26.5%

<sup>(1)</sup> CY 2009 monthly revenue decreased to almost zero in September; therefore only CY 2010 and CY 2011 were averaged.

<sup>(2)</sup> Due to a decrease in construction activity, only CY2010 and CY2011 data was used.



## Beaumont Cherry Valley Water District Regular Board Meeting August 22, 2012

**DATE:** August 22, 2012

**TO:** Board of Directors

FROM: Eric Fraser, General Manager

**SUBJECT:** Capital Expenses Budget Items

#### Recommendation

Staff requests authorization to commence development of Capital Improvement Program (CIP) Projects necessary to meet the District's local water supply needs and restore well production capacity.

#### **Background**

At this time District Staff has identified Capital Improvement Program (CIP) Projects necessary to help meet the District's local water supply needs (Source of Supply) and to restore the District's existing well production capacity. Versions of the majority of these projects have previously been identified in various District water supply planning and environmental documents and have also been previously identified as five year major capital expenditures by District Staff in 2009 and 2010 for use during preparation of the District's most recent rate study prepared by Willdan Financial Services in May, 2010.

Necessary projects include the following components:

#### **Source of Supply Projects:**

- Edgar Canyon Storm Water Capture Project
- Non Potable Water and Storm Water Transfer Pipeline
- Noble Creek Storm Water Diversion Project
- Noble Creek Recharge Facility, Phase 2
- Non-Potable Water System Pressure Filtration System

#### **Production Capacity Project:**

Well 2 Rehabilitation and Re-Equipping

A brief description of each proposed project is provided hereafter:

#### **Edgar Canyon Storm Water Capture Project**

The Edgar Canyon Storm Water Capture Project involves the completion of flood control detention/percolation basins at the mouth of Little San Gorgonio Creek and possible conversion of some of the existing basins into debris basins to remove readily settleable material from Edgar canyon runoff together with construction of inter basin conveyance/spill way facilities.

This project is necessary to capture Edgar Canyon storm water flows and to ensure District water supply opportunities are maximized.



The settled water generated from this project would be conveyed to the District's proposed Phase 2 Noble Creek Recharge Facility Site in a new non-potable water and storm water transfer pipeline consisting of a 42-in diameter gravity pipeline proposed to be installed within the Riverside County Flood Control & Water Conservation District (RCFC&WCD) Flood Control right of way for Little San Gorgonio Creek Channel.

#### Non-Potable Water and Storm Water Transfer Pipeline

The Non-Potable Water and Storm Water Transfer Pipeline Project consists of design and construction of a 42-in transfer pipeline from the Edgar Storm Water Capture Project located at the mouth of Edgar Canyon (Little San Gorgonio Creek) to the District's proposed Phase 2 Noble Creek Recharge Facility Site. This project may also provide conveyance opportunities for other sources of non-potable water such as Cherry Valley Pollution Control Wells and State Water Project supply sources.

This project is necessary to provide conveyance facilities necessary to ensure District water supply opportunities are maximized.

Preliminary hydraulic design has been completed. Work to be completed includes final project design, acquisition of permits and encroachment permits from Riverside County Flood Control & Water Conservation District and other jurisdictional agencies, and construction of the proposed facilities.

#### **Noble Creek Storm Water Diversion Project**

The Noble Creek Storm Water Diversion Project consists of design and construction of a storm water diversion facility located within Noble Creek just downstream of the confluence of Noble Creek and Little San Gorgonio Creek.

This project is necessary to provide diversion facilities required to ensure District recharge water supply opportunities are maximized (i.e. storm water supply for recharge activities).

The diversion project includes modifications to the improved (concrete) side wall of Nobel Creek Channel to provide a screened storm water inlet for diversion of storm water within the Channel to the District's proposed Phase 2 Recharge Facilities. The project would also include a metering station and conveyance pipeline to the Phase 2 Recharge Facilities.

In channel diversion will be accomplished using a rubber dam or similar diversion structure.

The project would provide for diversion of flows in Noble Creek and local runoff downstream of the Edgar Canyon facilities and spreading grounds. This project would complement the Stormwater Capture Project in Edgar Canyon (Little San Gorgonio Creek).

#### Noble Creek Recharge Facility, Phase II

The Noble Creek Recharge Facility, Phase II consists of completion of design and construction of Phase II of the Noble Creek Recharge.

This project is necessary to provide District planned recharge facilities and to support the Edgar Canyon Storm Water Capture Project, the Non-Potable and Storm Water Transfer Pipeline Project, and the Nobel Creek Storm Water Diversion Project. All of these projects are necessary to ensure District water supply opportunities are maximized.

The District's consulting engineer, Parsons, is currently completing the design of the Phase II recharge facilities. Therefore, the project will shortly be ready for construction. District Staff proposes to utilize District Field Staff and contracted operated equipment in order to minimize construction costs related to these facilities.



This project will complete the Noble Creek Recharge Facilities Project

#### Non-Potable Water System Pressure Filtration System

The Non-Potable Water System Pressure Filtration System consists of design and construction of a pressure filtration system capable of delivering approximately 3,500 gallons per minute to the District's existing 2.0 million gallon Non-Potable Water Storage Reservoir located at the Noble Creek Recharge Facilities.

This project is necessary to allow for the direct delivery of State Project Water and other non-potable sources of supply into the non-potable water system. This will result in significant energy cost savings per acre-foot of water delivered due to reduction in production costs associated with supplementing potable water in non-potable water system.

District Staff proposes to complete the project engineering in house and utilize District Field Staff to construct the project in order to minimize construction costs related to these facilities.

#### Well 2 Rehabilitation and Re-Equipping Project

Well 2 was rehabilitated in 2003 and a 16" liner and gravel pack (between the liner and the original well casing) was installed. Well 2 was subsequently removed from service due to the loss of the Well's gravel pack. The gravel pack loss resulted from two holes subsequently found in the liner and attributed to construction issues during installation.

District staff proposes to repair (swage) the two holes and equip Well 2 with a new pumping unit bowl assembly, column, and discharge head, and use the tube and shaft recently removed from Well 23 as part of that wells shaft repair/replacement activities. The intent is to return Well 2 to service for use as a backup supply well in the event other existing District wells require removal from service for repair or maintenance.

This project is necessary to reestablish previous District well production capacity and to provide system redundancy.

District Staff proposes to complete the project design in house and subsequently request quotes from three qualified vendors for construction activities related to this work.

#### Fiscal Impact

The fiscal impact to the District is anticipated to be approximately \$3,040,000. A list of the identified projects and budgetary project costs are shown on Table 1, attached. Funds are available from the current fiscal year system depreciation account and cash reserves to commence this work. Subsequent work will be budgeted in up coming fiscal year budgets.

The actual expenditure necessary will be determined upon completion of final engineering analysis of approved CIP Project Components.

Report Prepared by Dan Jaggers, Director of Engineering

# BEAUMONT-CHERRY VALLEY WATER DISTRICT CAPITAL EXPENSE BUDGET ITEMS

#### TABLE 1

ITEM	DESCRIPTION	·	AMOUNT
Source	of Supply Projects:		
1	Edgar Canyon Storm Water Capture Project	\$	140,000
2	Non-Potable Water and Storm Water Transfer Pipeline	\$	1,900,000
3	Noble Creek Storm Water Diversion Project	\$	275,000
4	Noble Creek Recharge Facility Initial Grading, Phase 2	\$	400,000
5	Non-Potable Water System Pressure Filtration System	\$	140,000
Product	ion Capacity Project:		
1	Well 2 Rehabilitation and Re-Equipping	\$	185,000
	Total Capital Expense Budget Items	\$	3,040,000

# Calendar of Billing Cycle

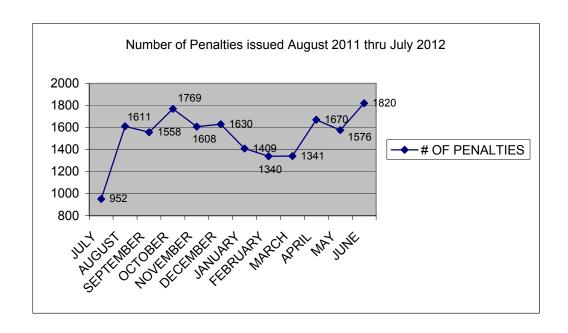


#### PENALTY ANALYSIS FOR JULY 2011 THROUGH JUNE 2012

				PENALTY AS
				% OF
	BILLING	# OF BILLS	# OF	MAILED
YEAR	MONTH	MAILED	PENALTIES	BILLS
2011	JULY	7260	952	13%
2011	AUGUST	7685	1611	21%
2011	SEPTEMBER	7198	1558	22%
2011	OCTOBER	7748	1769	23%
2011	NOVEMBER	6622	1608	24%
2012	DECEMBER	7755	1630	21%
2012	JANUARY	7332	1409	19%
2012	FEBRUARY	7708	1340	17%
2012	MARCH	7358	1341	18%
2012	APRIL	7544	1670	22%
2012	MAY	7339	1576	21%
2012	JUNE	7770	1820	23%

18284

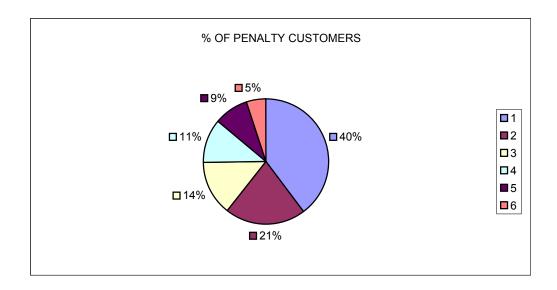
Total penalties



# PENALTY ANALYSIS FOR JULY 2011 THROUGH JUNE 2012

# OF CUSTOMERS	# OF OCCURRENCES	% OF PENALTY CUSTOMERS
2984	1	40%
1564	2	21%
1066	3	14%
835	4	11%
672	5	9%
379	6	5%

7500



7,500 customers generated 18,284 penalties with 60% as repeat offenders within a 12-month period.